



Exhibit 6- UES Request for Change in Rates  
Exhibit 7- UES Withdraws Motion for Confidential Treatment as it Pertains to Schedules TRD-9 and TRD-10, with attachment revised supplemental filing requirements  
Exhibit 8- UES Corrected Exhibit 2 CGDN-1  
Exhibit 9- UES Attestation to Rate Filing Pursuant to Puc 1604.04  
Exhibit 10- UES Supplemental Testimony of Christopher J. Goulding and Daniel T. Nawazelski  
Exhibit 11- UES Revised Attachment Pages of Testimony of Kevin E. Sprague  
Exhibit 12- Settlement Agreement and Attachments  
Exhibit 13- UES Revenue Requirement Support  
Exhibit 14- NHDOE Testimony of Elizabeth R. Nixon and Attachments  
Exhibit 15- NHDOE Testimony of Amanda Noonan and Attachments  
Exhibit 16- NHDOE Testimony of Donna H. Mullinax and Attachments  
Exhibit 17- NHDOE Testimony of Jason Ball and Attachments  
Exhibit 18- NHDOE Testimony of Larry Blank and Attachments  
Exhibit 19- NHDOE Testimony of Richard T. Chagnon and Attachments  
Exhibit 20- NHDOE Testimony of J. Randall Woolridge and Attachments  
Exhibit 21- NHDOE Testimony of Stephen R. Eckberg and Attachments  
Exhibit 22- NHDOE Testimony of J. Dudley and Attachments  
Exhibit 23- OCA Direct Testimony of Melissa Whited and Ben Havumaki  
Exhibit 24- Unassigned  
Exhibit 25- ChargePoint Direct Testimony Matthew Deal and Attachments

#### RECORD REQUESTS (not assigned exhibit numbers)

1. Please complete the Key Performance Metrics worksheets for Until and its parent company attached to this order.
2. Provide an unlocked version of all schedules to the Settlement in live Excel format.
3. For the individual projects listed in the 2021 step adjustment contained in attachment 3 to the Settlement, provide the list updated with all projects broken out into: Priority1/Priority 2/Priority3, provide explanation of what each priority entails and further broken into Reliability, Mandated, Maintenance, System Improvement and Other.
4. For each of the years 2010 to 2021, provide the number of meters added and the total load by customer class.
5. Provide a summary of last three rate cases (DE 05-178, DE 10-055, DE 16-384) and compare them with the current one. Provide the following in Excel format: Plant in service filing and approved, Accumulated depreciation filing and approved, Total Revenue requirement filing and approved, ROR and ROE filing and approved, Test year number of customers, Plant additions between three rate cases growth, non-growth in each category Priority1/Priority 2/Priority3.
6. Provide the next 5 years forecasted capital expenditure projections by growth and non-growth Priority1/Priority 2/Priority3.
7. Provide the model, in unlocked Excel format, for the revenue calculations to be used for the Revenue Decoupling Mechanism adjustment reconciliations to be filed on or before June 1 of each year, as proposed by Section 4.2 of the Settlement Agreement.
8. Provide an updated estimate of rate case expenses incurred through the date of hearing March 3, 2022.

9. From Mr. Woolridge’s testimony in Exhibit 20 was it reasonable to exclude short term debt from the WACC. Is utility inclusion of short-term debt in the WACC an industry best practice. Does exclusion of short-term debt in the WACC result in an inflated ROE.

WITNESSES:

Panel 1	Robert Hevert, Christopher Goulding, Daniel Nawazelski, John Closson, Joseph Conneely, Kevin Sprague, Mark Lambert, Daniel Hurstak, Todd Diggins, Sara Sankowich, Carole Beaulieu, Cindy Carroll, Ron Amen, John Taylor, Tim Lyons, Jennifer Nelson, Ned Allis, Matthew Deal, Donna Mullinax, Amanda Noonan, Jason Ball, Stephen R, Eckberg, Elizabeth R. Nixon, Jonathan Giegerich
---------	---